

## 5. PRODUCTION, IMPORT/EXPORT, USE, AND DISPOSAL

### 5.1 PRODUCTION

No information is available in the TRI database on facilities that manufacture or process JP-5, JP-8, and Jet A fuels because these chemicals are not required to be reported under Section 313 of the Emergency Planning and Community Right-to-Know Act (Title III of the Superfund Amendments and Reauthorization Act of 1986) (EPA 2005).

As discussed in Chapter 4, most jet fuels are derived from petroleum. During the 1970s and 1980s, shale oil had been used to manufacture jet fuels, but this is no longer economically feasible (Chevron 2006). Figure 4-1 provides a general schematic for the straight-run production of jet fuels from crude oil. Heated crude oil is introduced into an atmospheric pressure distillation unit and the liquefied petroleum gasses (propane and butane) are boiled off from the top of the distillation column and eventually recondensed by a condenser unit. Middle distillates such as kerosene and diesel are drawn off the distillation column and treated by various processes that remove or reduce undesirable components before becoming jet fuels (API 2010b; Chevron 2006). The sweetening process removes corrosive mercaptans from the kerosene fraction by the mercapton oxidation (Merox) process in which mercaptans are converted to disulfides using a catalyst and an alkaline solution. The disulfides are noncorrosive and may be left in the final product or removed by additional treatment to lower the sulfur content of the resultant jet fuel.

Hydroprocessing employs hydrogen and an appropriate catalyst to remove olefins, sulfur, and nitrogen-containing compounds from the distilled kerosene. Jet fuel manufactured by a particular refinery may be derived exclusively from straight-run processing or it may be a blend of straight-run, hydroprocessed, and/or hydrocracked product (as depicted in Figure 4-1); however, the finished product must meet all of the performance and regulatory requirements of the specific fuel as discussed in Chapter 4.

Concern that diminishing oil supplies could disrupt production of jet fuels from traditional petroleum sources has prompted research into alternative production methods. The Fischer-Tropsch process has been used to develop synthetic jet fuels from feedstocks other than petroleum (Chevron 2006; FAA 2009). In this process, Syngas (synthesis gas), a mixture of carbon monoxide and hydrogen, is reacted with catalysts to produce a variety of hydrocarbons. These hydrocarbons are then blended to produce a highly paraffinic synthetic jet fuel that contains virtually no sulfur, nitrogen, or aromatic compounds. The benefits and disadvantages of producing jet fuels using the Fischer-Tropsch process and other methods compared to traditional manufacturing methods using petroleum feedstock have been reviewed in a

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technical report produced by the Rand Corporation and the Massachusetts Institute of Technology (MIT) (FAA 2009).

Domestic production, import, and export data for kerosene is summarized in Tables 5-1 and 5-2. These data were derived from the EPA Inventory Update Reporting (IUR) system (EPA 2010) and the newly developed Chemical Data Reporting (CDR) database (EPA 2012a). According to the CDR website (<http://www.epa.gov/oppt/cdr/>), approximately  $2.07 \times 10^{11}$  pounds (93,725,241 tonnes) of kerosene was manufactured in 2012; however, several companies claimed this information as confidential business information (CBI) and therefore, the actual production volume is expected to be greater than what is indicated in Table 5-1 (EPA 2012a).

While the demand for kerosene has gradually declined over the previous 4 decades, demand for jet fuels has steadily increased. As a result, many refiners have chosen to produce Jet A-1 as their basic product and to simply divert a portion of the product for marketing as kerosene (IARC 1989). In the United States, production of jet fuels, including both kerosene-type (JP-5 and JP-8) and wide-cut fuels, increased from 37,636,000 tonnes (293,560,800 barrels) in 1970 to 56,939,000 tonnes (444,124,200 barrels) in 1985 (IARC 1989). In the countries of the Organisation for Economic Cooperation and Development (OECD), production increased from 57,659,000 tonnes (449,740,200 barrels) to 90,280,000 tonnes (704,184,000 barrels) during the same time period (IARC 1989). According to the Department of Energy, the consumption of jet fuels in the United States in 2010 and 2011 was 1.43 and 1.42 million barrels per day, respectively, for an annual consumption rate of 521,950,000 barrels consumed in 2010 and 518,300,000 barrels consumed in 2011 (EIA 2013c). The consumption rate is projected to increase to 1.52 million barrels per day (554,800,000 barrels annually) by 2020, 1.60 million barrels per day (584,000,000 barrels annually) by 2030, and 1.66 million barrels per day (605,900,000 barrels annually) by 2040 (EIA 2013c).

Data regarding the weekly production of jet fuels by U.S. refineries since 2010 are provided in Tables 5-3 (commercial jet fuels) and 5-4 (military jet fuels) from the U.S. Energy Information Administration (EIA 2014a).

### 5.2 IMPORT/EXPORT

Imports of distillate fuels have varied from year to year since the 1970s. Since 1975, imports of distillate jet fuels such as jet fuel no. 1 into the United States have been low compared to the amount of distillate jet fuels produced in the United States (API 1991). Imports of kerosene fluctuated between 1975 and 1984

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**Table 5-1. Domestic Production, Import, and Export Volumes of Kerosene in 2012<sup>a</sup>**

Domestic manufacturing (pounds)	Imported (pounds)	Volume used	Volume exported	Parent company name	Parent company city
2,400,000,000		0	0	Sunoco, Inc.	Philadelphia
109,000,000,000		109,000,000,000	0	Sunoco, Inc.	Philadelphia
2,530,000,000		0	0	ConocoPhillips Co.	Linden
3,739,372,000		0	0	Motiva Enterprises LLC	Houston
1,055,839,514		1,055,839,514	0	Equilon Enterprises LLC	Houston
2,946,370,260		2,946,370,260	0	Shell Deer Park Refining Limited Partnership	Deer Park
6,442,919,000		0	0	Motiva Enterprises LLC	Houston
	2,945,948,325	N/A	0	Shell Trading US Co.	Houston
1,185,666,446		1,185,666,446	0	Shell Chemical Company LP	Houston
5,537,432,425		0	0	Motiva Enterprise LLC	Houston
389,977,246		389,977,246	0	Hunt Consolidated, Inc.	Dallas
CBI	CBI	CBI	CBI	CBI	CBI
1,600,000,000		400,000,000	0	Western Refining Southwest, Inc.	EI Paso
	490,030,931	N/A	0	Citgo Petroleum Corporation	Houston
	141,484	N/A	0	Equilon Enterprises LLC	Houston
				DBA Shell Oil	
66,697,537		0	0	Calumet Specialty Products Partners LP	Princeton
405,477,132		0	0	Calumet Specialty Products Partners LP	Shreveport
25,920,768		0	0	Calumet Specialty Products Partners LP	Indianapolis
66,000,000		62,000,000	0	Citgo Petroleum Corporation	Lemont
2,691,000,000		2,691,000,000	0	Marathon Oil Corporation	Findlay
620,000,000		0	0	ConocoPhillips Co.	Houston
42,000,000		42,000,000	0	Calumet Specialty Products Partners LP	Indianapolis
857,000,000		0	0	Alon USA LP	Dallas
	105,362	105,362	0	United Refining Co.	Warren
CBI	CBI	CBI	CBI	Lyondell Chemical Co.	Houston
2,213,000,000		1,223,000,000	0	Marathon Oil Corporation	Findlay
126,000,000		126,000,000	0	Murphy Oil USA, Inc.	EI Dorado
696,175,997		696,175,997	0	PPB Energy	Parsippany
1,511,255,360		1,511,255,360	0	Total Petrochemicals and Refining USA, Inc.	Houston
CBI		CBI	CBI	Exxon Mobil Corporation	Irving
2,698,292		2,698,292	0	Solvchem, Inc.	Pearland
CBI		CBI	CBI	BASF Corporation	Florham Park
2,830,000,000		2,830,000,000	0	Marathon Oil Corporation	Findlay
97,754,939		97,754,939	0	ConocoPhillips Co.	Anchorage
2,000,000,000		2,000,000,000	0	ConocoPhillips Co.	Ferndale
CBI		CBI	CBI	Koch Industries, Inc.	Wichita

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**Table 5-1. Domestic Production, Import, and Export Volumes of Kerosene in 2012<sup>a</sup>**

Domestic manufacturing (pounds)	Imported (pounds)	Volume used	Volume exported	Parent company name	Parent company city
1,500,000,000		0	0	Tesoro Corporation	Kapolei
CBI		CBI	CBI	Exxon Mobil Corporation	Irving
CBI		CBI	CBI	Chalmette Refining LLC	Chalmette
	200,000,000	N/A	0	Chevron Corporation	Houston
CBI		CBI	CBI	Exxon Mobil Corporation	Irving
2,400,000,000		2,400,000,000	0	Chevron Corporation	San Ramon
71,298,667		0	0	Nustar Energy LP	Brooks City-Base
1,359,000,000		1,359,000,000	0	Marathon Oil Corporation	Findlay
410,000,000		77,000,000	0	Tesoro Corporation	Mandan
1,500,000,000		590,000,000	910,000,000	Petrobras America, Inc.	Pasadena
1,313,155,341		1,313,155,341	0	Valero Services, Inc.	San Antonio
549,000,000		549,000,000	0	Marathon Oil Corporation	Findlay
CBI	CBI	CBI	CBI	Innospec, Inc.	Littleton
	1	N/A	0	ConocoPhillips Co.	Houston
	CBI	N/A	0	Ethyl Corporation	Richmond
940,000,000		0	0	Tesoro Corporation	Wilmington
	330,000,000	N/A	0	Tesoro Corporation	San Antonio
CBI		CBI	0	Exxon Mobil Corporation	Irving
2,809,664,659		2,809,664,659	0	Citgo Petroleum Corporation	Corpus Christi
540,000,000		540,000,000	0	Hollyfrontier Corporation	Dallas
CBI	CBI	CBI	CBI	Valero Energy Corporation	San Antonio
1,600,000,000		1,600,000,000	0	Hollyfrontier Corporation	Dallas
CBI	CBI	CBI	CBI	Valero Energy Corporation	San Antonio
CBI		CBI	0	Alon USA LP	Paramount
CBI	CBI	CBI	CBI	Valero Energy Corporation	Texas City
40,000,000		0	0	Marathon Oil Corporation	Findlay
1,300,000,000		1,300,000,000	0	ConocoPhillips Co.	Houston
CBI	CBI	CBI	CBI	BP Products North America, Inc.	Naperville
1,200,000,000		1,200,000,000	0	Tesoro Corporation	San Antonio
575,862,000		0	72,413,000	Astra West Coast Refining, Inc.	Huntington Beach
1,300,000,000		129,930,445	0	Tesoro Corporation	Kenai
870,000,000		660,000,000	0	Tesoro Corporation	San Antonio
CBI		CBI	CBI	Koch Industries Inc.	Wichita
2,539,212,856		2,539,212,856	0	PBF Energy	Paulsboro
	CBI	N/A	CBI	Dorf Ketal Chemicals LLC	Stafford
1,700,000,000		1,700,000,000	0	ConocoPhillips Co.	Houston
720,000,000		718,496,972	0	Delek Us Holdings Inc.	Brentwood
1,356,000,000		1,356,000,000	0	Husky Energy, Inc.	Wilmington
CBI	CBI	CBI	0	Ocean Investments Corp.	Portsmouth
CBI	CBI	CBI	CBI	Premcor Refining Group	San Antonio

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**Table 5-1. Domestic Production, Import, and Export Volumes of Kerosene in 2012<sup>a</sup>**

Domestic manufacturing (pounds)	Imported (pounds)	Volume used	Volume exported	Parent company name	Parent company city
130,000,000		130,000,000	0	Hollyfrontier Corporation	Dallas
CBI	CBI	CBI	CBI	Valero Services, Inc.	San Antonio
998,799,401		0	0	Suncor Energy USA, Inc.	Commerce City
5,100,000,000		0	0	ConocoPhillips Co.	Houston
500,000,000		500,000,000	0	Countrymark	Indianapolis
220,000,000		0	0	Gary-Williams Energy Corporation	Wynnewood
CBI	CBI	CBI	CBI	Hovensa LLC	Christiansted
	CBI	N/A	0	3M Co.	St. Paul
267,994,032		267,994,032	0	Alon USA LP	Dallas
1,100,000,000		0	0	Hollyfrontier Corporation	Dallas
320,000,000		220,000,000	0	Hollyfrontier Corporation	Dallas
CBI	CBI	CBI	CBI	Casey Co.	Long Beach
770,000,000		9,500,000	0	Tesoro Corporation	Salt Lake City
	45,420,783	N/A	0	Lukoil Pan Americas LLC	New York
CBI	CBI	CBI	CBI	The Premcor Refining Group, Inc.	Memphis
2,464,937,141		2,464,937,141	0	PBF Energy	Oregon
6,332,180,492	1,440,978	6,333,621,470	0	Citgo Petroleum Corporation	Houston
1,925,000,000		1,925,000,000	0	Murphy Oil USA, Inc.	EI Dorado
66,000,000		36,000,000	0	Hollyfrontier Corporation	Dallas
930,000,000		930,000,000	0	ConocoPhillips Co.	Houston
19,000,000		18,000,000	0	American Refining Group	Bradford
CBI	CBI	CBI	CBI	Valero Services, Inc.	Corpus Christi
CBI	CBI	CBI	CBI	Sinclair Oil Corporation	Salt Lake City
CBI	CBI	CBI	CBI	CBI	CBI
100,000,000		100,000,000	0	Montana Refining Co.	Great Falls
927,477,168		0	0	Transworld Oil	Lake Charles
CBI	CBI	CBI	CBI	CBI	CBI
3,082,443,279		805,012,637	2,277,430,642	ConocoPhillips Co.	Houston
145,475,223		0	0	CVR Refining, LLC	Coffeyville
390,000,000		390,000,000	0	Western Refining Southwest, Inc.	Gallup
120,000,000		120,000,000	0	WRB Refining LP	Houston
162,100,000		0	162,100,000	Black Elk Refining, LLC	Houston
CBI	CBI	CBI	CBI	Valero Ultramar Holdings, Inc.	Ardmore
841,000,000		841,000,000	0	Northern Tier Energy LLC	Ridgefield
CBI	CBI	CBI	CBI	Valero Energy Corporation	San Antonio
1,600,000,000		1600,000,000	0	National Cooperative Refinery Association	McPherson
CBI		CBI	CBI	Exxon Mobil Corporation	Irving
CBI	CBI	CBI	CBI	CBI	CBI

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**Table 5-1. Domestic Production, Import, and Export Volumes of Kerosene in 2012<sup>a</sup>**

Domestic manufacturing (pounds)	Imported (pounds)	Volume used	Volume exported	Parent company name	Parent company city
CBI	CBI	CBI	CBI	Valero Energy Corporation	San Antonio
480,000,000		240,000,000	0	CHS, Inc.	Inver Grove Heights

<sup>a</sup>Data obtained from the EPA Chemical Data Reporting database (EPA 2012a).

CBI = confidential business information

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**Table 5-2. Non-confidential 2006 Inventory Update Reporting Records by Chemical, Including Manufacturing, Processing, and Use Information for Kerosene (Petroleum); CAS Registry No. 8008-20-6; Aggregated National Production Volume: ≥1 Billion Pounds**

Company and site information						
Company	Site	City	State <sup>a</sup>	Manufacture	Import	Site limited
AGE Refining, Inc.	San Antonio	San Antonio	TX	Yes	No	Yes
Alon USA LP	Big Spring Refinery	Big Spring	TX	Yes	No	Yes
American Refining Group, Inc.	American Refining Group, Inc.	Bradford	PA	Yes	No	No
BP America, Inc.	BP, Prudhoe Bay Crude Oil Topping Plant	Prudhoe Bay	AK	Yes	No	No
BP America, Inc.	Los Angeles (Carson) Refinery	Carson	CA	Yes	No	No
BP America, Inc.	Texas City Refinery	Texas City	TX	Yes	No	No
BP America, Inc.	BP Products North America Inc., IST	Warrenville	IL	No	Yes	N/A
BP America, Inc.	Whiting Refinery	Whiting	IN	Yes	No	No
BP America, Inc.	Toledo Refinery	Oregon	OH	Yes	No	No
Big West Oil, LLC	North Salt Lake Refinery	North Salt Lake	UT			
CHS, Inc.	Laurel Refinery	Laurel	MT	Yes	No	No
CITGO Petroleum Corporation	Corporate Office	Houston	TX	No	Yes	N/A
CITGO Petroleum Corporation	CITGO Refining and Chemicals Company East Plant	Corpus Christi	TX	Yes	No	No
CITGO Petroleum Corporation	PDV Midwest Refining, L.L.C., Lemont Refinery (operated by CITGO Petroleum Corporation)	Lemont	IL	Yes	No	No
CITGO Petroleum Corporation	Port Everglades Terminal	Fort Lauderdale	FL	No	Yes	N/A
CITGO Petroleum Corporation	Tampa Terminal	Tampa	FL	No	Yes	N/A
CITGO Petroleum Corporation	Lake Charles Manufacturing Complex	Lake Charles	LA	Yes	No	Yes
CITGO Petroleum Corporation	Linden Terminal	Linden	NJ	No	Yes	N/A

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**Table 5-2. Non-confidential 2006 Inventory Update Reporting Records by Chemical, Including Manufacturing, Processing, and Use Information for Kerosene (Petroleum); CAS Registry No. 8008-20-6; Aggregated National Production Volume: ≥1 Billion Pounds**

Company and site information						
Company	Site	City	State <sup>a</sup>	Manufacture	Import	Site limited
Calumet Lubricants Co., L.P.	Shreveport Refinery	Shreveport	LA	Yes	No	No
Calumet Lubricants Co., L.P.	Princeton Refinery	Princeton	LA	Yes	No	Yes
Calumet Lubricants Co., L.P.	Cotton Valley Refinery	Cotton Valley	LA	Yes	No	Yes
Chalmette Refining LLC	Chalmette Refining LLC	Chalmette	LA	Yes	No	No
Chevron U.S.A., Inc.	Global Supply and Houston Trading		TX	No	Yes	N/A
Chevron U.S.A., Inc.	EI Segundo	EI Segundo	CA	Yes	No	Yes
Coffeyville Resources Refining and Marketing, LLC	Coffeyville Resources Refining and Marketing, LLC	Coffeyville	KS	Yes	No	No
ConocoPhillips Company	Ferndale Refinery	Ferndale	WA	Yes	No	Yes
ConocoPhillips Company	Kaparuk River Unit	Anchorage	AK	Yes	No	No
ConocoPhillips Company	Kaparuk River Unit	Anchorage	AK	Yes	No	Yes
ConocoPhillips Company	Los Angeles Refinery Carson Plant	Carson	CA	Yes	No	No
ConocoPhillips Company	Ponca City Refinery	Ponca City	OK	Yes	No	No
ConocoPhillips Company	Sweeny Refinery	Old Ocean	TX	Yes	No	No
ConocoPhillips Company	Lake Charles Refinery	Westlake	LA	Yes	No	No
ConocoPhillips Company	Ferndale Refinery	Ferndale	WA	Yes	No	No
ConocoPhillips Company	Borger Refinery	Borger	TX	Yes	No	No
ConocoPhillips Company	Bayway Refinery	Linden	NJ	Yes	No	No
ConocoPhillips Company	Alliance Refinery	Belle Chasse	LA	Yes	No	No
Countrymark Cooperative, LLP	Refinery	Mt. Vernon	IN	Yes	No	Yes
Diamond Shamrock Refining Co., L.P.	Valero Three Rivers Refinery	Three Rivers	TX	Yes	No	No

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**Table 5-2. Non-confidential 2006 Inventory Update Reporting Records by Chemical, Including Manufacturing, Processing, and Use Information for Kerosene (Petroleum); CAS Registry No. 8008-20-6; Aggregated National Production Volume: ≥1 Billion Pounds**

Company and site information						
Company	Site	City	State <sup>a</sup>	Manufacture	Import	Site limited
Ethyl Corporation	Houston Plant	Pasadena	TX			
Exxon Mobil Corporation	Baton Rouge Refinery	Baton Rouge	LA	Yes	No	No
Exxon Mobil Corporation	Baytown Refinery	Baytown	TX	Yes	No	No
Exxon Mobil Corporation	Billings Refinery	Billings	MT	Yes	No	Yes
ExxonMobil Oil Corporation	Fairfax	Fairfax	VA	No	Yes	N/A
ExxonMobil Oil Corporation	Torrance Refinery	Torrance	CA	Yes	No	No
ExxonMobil Oil Corporation	Beaumont Refinery	Beaumont	TX	Yes	No	No
ExxonMobil Oil Corporation	Joliet Refinery	Channahon	IL	Yes	No	Yes
Flint Hills Resources, Alaska LLC	North Pole Refinery	North Pole	AK	Yes	No	No
Flint Hills Resources, LP	East Plant	Corpus Christi	TX	Yes	No	No
Flint Hills Resources, LP	West Plant	Corpus Christi	TX	Yes	No	No
Frontier El Dorado Refining Company	Frontier El Dorado Refining Company	El Dorado	KS	Yes	No	No
Giant Refining Company	Ciniza	Jamestown	NM	Yes	No	No
Giant Yorktown, Inc.	Refinery	Grafton	VA	Yes	No	No
Glencore Ltd.	Glencore Ltd.	Stamford	CT			
Holly Refining & Marketing Company	Woods Cross Refinery	Woods Cross	UT	Yes	No	No
Hunt Refining Company	Tuscaloosa Refinery	Tuscaloosa	AL	Yes	No	Yes
Irving Oil, Inc.	Irving Oil Terminals Inc. - PADD 1	Portsmouth	NH			
Marathon Oil Corporation	Catlettsburg Refining, LLC	Catlettsburg	KY	Yes	No	No
Marathon Oil Corporation	Garyville	Garyville	LA	Yes	No	No
Marathon Petroleum Company LLC	Minnesota Refining Division	St. Paul Park	MN	Yes	No	No

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Company and site information						
Company	Site	City	State <sup>a</sup>	Manufacture	Import	Site limited
Marathon Petroleum Company LLC	Michigan Refining Division	Detroit	MI	Yes	No	Yes
Marathon Petroleum Company LLC	Texas Refining Division	Texas City	TX	Yes	No	No
Midland Asphalt Materials Inc.	Tonawanda	Tonawanda	NY	Yes	No	No
Motiva Enterprises, LLC	Port Arthur Refinery	Port Arthur	TX	Yes	No	No
Motiva Enterprises, LLC	Convent Refinery	Convent	LA	Yes	No	No
Motiva Enterprises, LLC	Norco Refinery	Norco	LA	Yes	No	No
Murphy Oil Corporation	Meraux Refinery	Meraux	LA	Yes	No	No
Murphy Oil USA, Inc.	Superior Refinery	Superior	WI	Yes	No	No
Navajo Refining Company, L.P.	Lovington Refinery	Lovington	NM	Yes	No	No
Navajo Refining Company, L.P.	Artesia Refinery	Artesia	NM	Yes	No	No
Paramount Petroleum Corporation	Paramount	Paramount	CA	Yes	No	No
Paramount Petroleum Corporation	Wilibrige Asphalt Facility	Portland	OR	Yes	No	No
Penreco	Karns City	Karns City	PA	Yes	No	No
Premcor USA Inc.	The Premcor Refining Group Inc. DBA Valero Memphis Refinery	Memphis	TN	Yes	No	No
Premcor USA Inc.	Port Arthur Refinery	Port Arthur	TX	Yes	No	No
Safety-Kleen Systems, Inc.	Safety-Kleen Oil Recovery Co.	East Chicago	IN	Yes	No	No
San Juan Refining Company	Giant Refining, Bloomfield	Bloomfield	NM	Yes	No	No
Shell Chemical LP	Mobile Site	Saraland	AL	Yes	No	No
Shell Chemical LP	St. Rose Site	St. Rose	LA	Yes	No	No
Shell Chemical LP	Yabuoa, Inc.	Yabuoa	PR	Yes	No	No
Shell Deer Park Refining Company	Shell Deer Park Refining Company	Deer Park	TX	Yes	No	No

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**Table 5-2. Non-confidential 2006 Inventory Update Reporting Records by Chemical, Including Manufacturing, Processing, and Use Information for Kerosene (Petroleum); CAS Registry No. 8008-20-6; Aggregated National Production Volume: ≥1 Billion Pounds**

Company and site information						
Company	Site	City	State <sup>a</sup>	Manufacture	Import	Site limited
Shell Oil Products US	Los Angeles Refinery	Los Angeles	CA	Yes	No	No
Shell Oil Products US	Puget Sound Refinery	Anacortes	WA	Yes	No	No
Shell Trading (US) Company	Main office	Houston	TX	No	Yes	N/A
Sigmor Corporation	Diamond Shamrock Refining, L.P., Valero McKee Refinery	Sunray	TX	Yes	No	No
Sinclair Refining Company	Casper Refinery	Casper	WY	Yes	No	Yes
Sinclair Refining Company	Tulsa Refining Company	Tulsa	OK	Yes	No	No
Sinclair Wyoming Refining Company	Sinclair Wyoming Refining Company	Sinclair	WY	Yes	No	No
Suncor Energy (U.S.A.) Inc.	Commerce City Refinery	Commerce City	CO	Yes	No	No
Sunoco, Inc.	Tulsa Refinery	Tulsa	OK	Yes	No	No
Tesoro Corporation	Tesoro Alaska Company - Kenai Refinery	Kenai	AK	Yes	No	No
Tesoro Petroleum Corporation	Hawaii Refinery	Kapolei	HI	Yes	No	No
Tesoro Refining and Marketing Company	Anacortes	Anacortes	WA	Yes	No	No
Tesoro Refining and Marketing Company	Golden Eagle Refinery	Martinez	CA	Yes	No	Yes
Tesoro Refining and Marketing Company	Mandan Refinery	Mandan	ND	Yes	No	No
Tesoro Refining and Marketing Company	Salt Lake City Refinery	Salt Lake City	UT	Yes	No	No
Texaco Downstream LLC	Fuel and Marine Marketing LLC	San Ramon	CA	No	Yes	N/A
The Dow Chemical Company	Headquarters	Midland	MI	No	Yes	N/A
Tremco Incorporated	Beachwood	Beachwood	OH	No	Yes	N/A
U.S. Oil and Refining Co.	Tacoma	Tacoma	WA	Yes	No	No

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**Table 5-2. Non-confidential 2006 Inventory Update Reporting Records by Chemical, Including Manufacturing, Processing, and Use Information for Kerosene (Petroleum); CAS Registry No. 8008-20-6; Aggregated National Production Volume:  $\geq$ 1 Billion Pounds**

Company and site information						
Company	Site	City	State <sup>a</sup>	Manufacture	Import	Site limited
Valero Energy Corporation	Premcor Refining Group Inc.	Delaware City	DE	Yes	No	Yes
Valero Refining Company	Valero Marketing and Supply Company	San Antonio	TX	No	Yes	N/A
Valero Refining Company	Paulsboro Refinery	Paulsboro	NJ	Yes	No	No
Valero Refining Company	Benicia Refinery and Asphalt Plant	Benicia	CA	Yes	No	Yes
Valero Refining Company	Wilmington	Wilmington	CA	Yes	No	Yes
Valero Refining Company	St. Charles Refinery	Norco	LA	Yes	No	No
Valero Unit Investments, LLC	Houston Refinery	Houston	TX	Yes	No	No
Valero Unit Investments, LLC	Texas City Refinery	Texas City	TX	Yes	No	No
Western Refining Company	Western Refining Company	EI Paso	TX	Yes	No	No
Wynnewood Refining Company	Wynnewood Refining Company	Wynnewood	OK	Yes	No	No
Wyoming Refining Company	Newcastle Refinery	Newcastle	WY	Yes	No	Yes

<sup>a</sup>Post Office abbreviations used.

CAS = Chemical Abstracts Service; N/A = not applicable

Source: EPA 2010



## 5. PRODUCTION, IMPORT/EXPORT, USE, AND DISPOSAL

**Table 5-3. Weekly U.S. Production of Commercial Kerosene-Type Jet Fuel  
(Thousand Barrels per Day) Since 2010<sup>a</sup>**

Year-month	Week 1		Week 2		Week 3		Week 4		Week 5	
	End date	Value								
2013-March	03/01	1,312	03/08	1,293	03/15	1,300	03/22	1,347	03/29	1,387
2013-April	04/05	1,423	04/12	1,443	04/19	1,429	04/26	1,389		
2013-May	05/03	1,405	05/10	1,408	05/17	1,373	05/24	1,370	05/31	1,350
2013-June	06/07	1,344	06/14	1,385	06/21	1,416	06/28	1,437		
2013-July	07/05	1,461	07/12	1,460	07/19	1,470	07/26	1,479		
2013-August	08/02	1,482	08/09	1,475	08/16	1,478	08/23	1,475	08/30	1,483
2013-September	09/06	1,516	09/13	1,512	09/20	1,489	09/27	1,451		
2013-October	10/04	1,405	10/11	1,371	10/18	1,364	10/25	1,362		
2013-November	11/01	1,368	11/08	1,380	11/15	1,374	11/22	1,385	11/29	1,401
2013-December	12/06	1,436	12/13	1,475	12/20	1,501	12/27	1,527		
2014-January	01/03	1,543	01/10	1,527	01/17	1,495	01/24	1,444	01/31	1,384
2014-February	02/07	1,375	02/14	1,360	02/21	1,369	02/28	1,384		
2014-March	03/07	1,375	03/14	1,365	03/21	1,362	03/28	1,361		
2014-April	04/04	1,378	04/11	1,395	04/18	1,404	04/25	1,418		
2014-May	05/02	1,416	05/09	1,430	05/16	1,429	05/23	1,413	05/30	1,419
2014-June	06/06	1,417	06/13	1,440	06/20	1,433	06/27	1,419		
2014-July	07/04	1,440	07/11	1,457	07/18	1,510		1,548		

<sup>a</sup>Data obtained from EIA (2014a).



## 5. PRODUCTION, IMPORT/EXPORT, USE, AND DISPOSAL

**Table 5-4. Weekly U.S. Production of Military Kerosene-Type Jet Fuel (Thousands Barrels per Day) Since 2010<sup>a</sup>**

Year-month	Week 1		Week 2		Week 3		Week 4		Week 5	
	End date	Value								
2013-March	03/01	108	03/08	110	03/15	92	03/22	81	03/29	82
2013-April	04/05	86	04/12	87	04/19	93	04/26	112		
2013-May	05/03	113	05/10	118	05/17	139	05/24	136	05/31	134
2013-June	06/07	138	06/14	117	06/21	103	06/28	105		
2013-July	07/05	108	07/12	109	07/19	109	07/26	98		
2013-August	08/02	89	08/09	99	08/16	101	08/23	104	08/30	116
2013-September	09/06	104	09/13	105	09/20	108	09/27	103		
2013-October	10/04	106	10/11	102	10/18	93	10/25	81		
2013-November	11/01	81	11/08	89	11/15	94	11/22	98	11/29	102
2013-December	12/06	98	12/13	96	12/20	98	12/27	93		
2014-January	01/03	89	01/10	89	01/17	91	01/24	99	01/31	97
2014-February	02/07	96	02/14	92	02/21	85	02/28	89		
2014-March	03/07	97	03/14	100	03/21	98	03/28	95		
2014-April	04/04	89	04/11	90	04/18	88	04/25	86		
2014-May	05/02	87	05/09	88	05/16	90	05/23	98	05/30	94
2014-June	06/06	82	06/13	82	06/20	81	06/27	91		
2014-July	07/04	100	07/11	99	07/18	94		99		

<sup>a</sup>Data obtained from EIA (2014b).

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and then showed a steady increase from 1985 to 1987, attaining an annual maximum of 6,935,000 barrels in 1987. Between 1988 and 1990, imports of kerosene decreased to a low of 1,825,000 barrels (API 1991). Table 5-1 shows that approximately 2,399,093 tonnes of kerosene (18,712,925 barrels) were imported into the United States in 2012; however, several companies claimed these data as CBI and did not report any import volumes publically. Table 5-5 shows the weekly import volume of kerosene-type jet fuels since 2000 as reported by the U.S. Energy Information Administration (EIA 2014b).

Kerosene exportation between 1987 and 1989 remained relatively constant with a yearly export average of approximately 547,500 barrels. However, by 1990, the annual export of kerosene was 2,190,000 barrels (API 1991), an increase of approximately 400%. Table 5-1 shows that approximately 1,609,977 tonnes (12,557,821 barrels) of kerosene were exported from the United States in 2012; however, several companies claimed these data as CBI and did not report any export volumes publically. Table 5-6 provides the U.S. exports of kerosene-type jet fuels since 1981 as reported by EIA (2014c).

### 5.3 USE

Aviation turbine fuels were not used until the 1930s when the first turbojet engine was developed. Jet-powered aircraft had only limited use in World War II, but further military and commercial developments allowed jet engines to dominate as power sources for aircraft by the 1960s. JP-1 was the first U.S. specification for jet fuel (AN-F-32A, 1944). JP-1 was a kerosene fuel with a maximum freeze point of -60°C and a minimum flash point of 43°C established for operability and safety (Air Force 1987). The flash and freeze points establish boundaries on the minimum and maximum size, respectively, of the hydrocarbon molecules in jet fuel. As fuel specifications evolved, trading off producibility and cost versus performance and safety, the U.S. Air Force settled on JP-4 (MIL-F-5624A, a gasoline-kerosene mix) in the 1950s–1970s, the Navy has used JP-5 (a minimum 60°C flash point kerosene also listed in MIL-F-5624) shipboard since the 1950s, and commercial aviation has used Jet A/Jet A-1 (ASTM D1655, minimum 38°C flash point) since its rapid growth in the 1960s (Air Force 1987b; Dukek and Winans 1969; Edwards 2003). Heavier losses in JP-4 fueled aircraft in Vietnam (versus JP-5) caused the U.S. Air Force to convert to JP-8 in 1980s. As discussed in Chapter 4, JP-8 is the military equivalent to Jet A-1, but contains additive packages that may not be required for commercial jet fuels. Recent studies in the United States have indicated that use of Jet A with its -40°C maximum freeze point was an acceptable and cost-effective alternative to JP-8, so the Air Force is scheduled to complete the conversion to F-24 (Jet A + the additive package) in 2014 for use in the continental United States (Air Force 2013). Thus, setting aside the military additive package, jet fuels world-wide consist almost entirely of the very similar









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**Table 5-5. Weekly U.S. Imports of Kerosene-Type Jet Fuel (Thousand Barrels per Day) Since 2000**

Year-month	Week 1		Week 2		Week 3		Week 4		Week 5	
	End date	Value								
2012-September	09/07	73	09/14	142	09/21	35	09/28	113		
2012-October	10/05	16	10/12	111	10/19	153	10/26	136		
2012-November	11/02	16	11/09	51	11/16	5	11/23	25	11/30	26
2012-December	12/07	53	12/14	25	12/21	0	12/28	0		
2013-January	01/04	63	01/11	0	01/18	2	01/25	96		
2013-February	02/01	54	02/08	47	02/15	45	02/22	77		
2013-March	03/01	23	03/08	34	03/15	44	03/22	4	03/29	0
2013-April	04/05	0	04/12	83	04/19	37	04/26	0		
2013-May	05/03	21	05/10	35	05/17	35	05/24	46	05/31	136
2013-June	06/07	76	06/14	70	06/21	108	06/28	73		
2013-July	07/05	47	07/12	99	07/19	46	07/26	6		
2013-August	08/02	63	08/09	193	08/16	55	08/23	117	08/30	148
2013-September	09/06	85	09/13	67	09/20	96	09/27	73		
2013-October	10/04	45	10/11	50	10/18	52	10/25	80		
2013-November	11/01	53	11/08	55	11/15	77	11/22	123	11/29	18
2013-December	12/06	25	12/13	63	12/20	46	12/27	31		
2014-January	01/03	61	01/10	48	01/17	59	01/24	77	01/31	16
2014-February	02/07	98	02/14	94	02/21	58	02/28	10		
2014-March	03/07	84	03/14	8	03/21	96	03/28	107		
2014-April	04/04	129	04/11	218	04/18	130	04/25	15		
2014-May	05/02	124	05/09	73	05/16	78	05/23	137	05/30	34
2014-June	06/06	92	06/13	28	06/20	196	06/27	154		
2014-July	07/04	103	07/11	71	07/18	122				

<sup>a</sup>Data obtained from EIA (2014b).



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Jet A and Jet A-1, which essentially only differ in freeze point. The composition of these two fuels is very similar, as can be seen in fuel property collections such as the World Fuel Sampling Program (Hadaller and Johnson 2006) and the annual Petroleum Quality Information Service (PQIS) reports by DLA-Energy. For example, in 2012, the PQIS database reported on thousands of samples of Jet A, JP-8, and Jet A-1. The weighted mean freeze points of Jet A/JP-8/Jet A-1 were -49.8, -51.3, and -52.7°C, respectively—much smaller variations than those present within each class of itself. The weighted mean aromatic content of the three fuels were 17.3, 17.1, and 17.6 vol%, respectively—again, much smaller variations than seen within each fuel. Thus, for all intents and purposes, Jet A, JP-8, F-24, and Jet A-1 can be treated as the same fuel in terms of composition and fuel properties, aside from the presence of the military additive package in JP-8 and F-24.

### 5.4 DISPOSAL

Vapors generated in tank truck loading of jet fuels can be disposed of by the installation of a vapor recovery system (NIOSH 1989). Runoff of jet fuels from loading and unloading aircraft operations can be separated by an on-site oil/water separation system.

Several methods have been investigated for the disposal of jet fuels spilled onto soil from normal aircraft operations or from accidental spills. One method, in situ soil venting, involves using vacuum blowers to pull large amounts of air through soil contaminated with jet fuels (Elliot and DePaoli 1990). The vacuum pulls out the soil gas, and the jet fuel contaminants volatilize as a result of disrupted equilibrium. Incineration of free-product extracted from contaminated media is another method of disposal proposed for soils and water contaminated with jet fuels (OHM/TADS 1985). Incineration of soils contaminated with jet fuels has also been investigated (OHM/TADS 1985). Other methods include absorption (straw, polyurethane foam, activated carbon, and peat have been used as absorbents), gelling agents, combustion promoters, dispersants, and mechanical systems (OHM/TADS 1985). Biodegradation has also been suggested as a means of disposal for spills onto soil (OHM/TADS 1985). Hydrocarbon-degrading bacteria have been shown to degrade petroleum products into smaller units and eventually into nonseparable particles (Butt et al. 1988). Soil contaminated with jet fuel no. 1 was found to have a growth response of  $10^6$  colony-forming units per mL in 7 out of 21 types of bacteria isolated for sample study (Butt et al. 1988). For more information on biodegradation, refer to Chapter 5.

Wastes containing Jet A, JP-5, and JP-8 are considered hazardous if they meet certain criteria specified by law. Hazardous wastes are subject to the handling, transport, treatment, storage, and disposal regulations

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as promulgated under the Resource Conservation and Recovery Act (IRPTC 1985). Regulations governing the treatment and disposal of wastes containing JP-5, JP-8, and Jet A fuels are detailed in Chapter 7.